

**TOWN OF BRAINTREE
ELECTRIC LIGHT DEPARTMENT**



LARGE POWER SERVICE FOR COMMUNITY SOLAR

**Mass. DPU #196
Cancels
Mass. DPU #179**

Designation: P-1CS

Applicable to: Any participating Community Solar customer whose use is for industrial or manufacturing purposes and whose total demand is 300kVA or more and whose energy consumption is in excess of 100,000 kWh per month or a commercial customer whose average total monthly demand is 1,000kVA or higher.

Participation Criteria: Participating customer will receive a specified amount of Community Solar kWh's from a solar array located in Braintree. BELD will close the Community Solar Program under this rate once maximum subscription has been achieved and in accordance with DOER guidelines for BELD's Program. BELD reserves the right to discontinue this Program and the P-1CS Rate should the solar generating facility upon which it is based ceases to exist prior to the end of the 10-year Term as defined below.

Rate: The following charges are assessed on a monthly basis.

NOTE: The Community Solar Credit will be fixed at \$0.06891 per kWh. The Community Solar Credit will be fixed at that rate for the period of January 2019 through December 2028 ("Term"). All other charges that make up this G-2CS Rate are subject to change.

Customer Charge:	\$50.00 per month
Demand Charge:	\$7.59 per kVA
Energy Charge:	\$0.07641 per kWh
Community Solar Credit:	-\$0.06891 per kWh (Fixed)
Transmission Charge:	\$0.01464 per kWh
Distribution Charge:	\$0.04104 per kWh

Prompt Payment Discount: There shall be a discount of 10% of the bill if payment is received within 15 days from date of bill; discount is not applicable to Energy Charge, Solar Energy Charge, Demand Charge or Customer Charge.

Minimum Bill: The customer charge plus billing demand charge for the month.

Primary Metering: This rate shall apply to meter measurements at the primary side of the transformer at customer's location; if metering is done at the secondary side of such transformer, meter will be compensated to reflect primary measurement.

Specific Terms and Conditions: All bills unpaid after 30 days will be subject to an interest charge of 1.5% per month on the unpaid balance. This interest charge will be effective from billing date of the unpaid balance.

Billing Demand: All billing demand charges for the month shall be calculated based on the regional network transmission peak load during that month. The highest 15 minute interval of that peak transmission hour multiplied by four will be used to calculate the monthly Demand Charge.

Effective Date: January 1, 2019 - December 31, 2028 (max 10 year period)