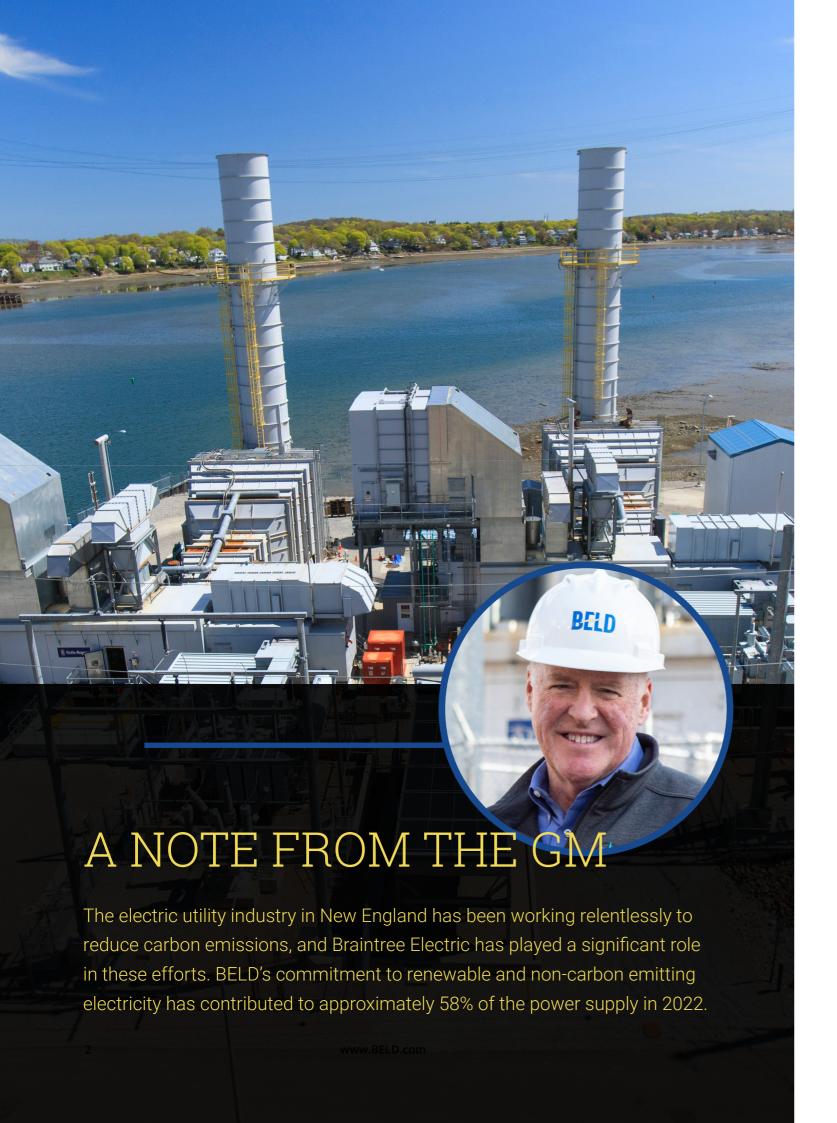


## ANNUAL REPORT

BRAINTREE ELECTRIC LIGHT DEPARTMENT 2022



The company has further pledged to provide over 80% clean energy in the next few years, exceeding the mandatory 50% green energy requirement set for all New England utilities by 2030. The recent rise in energy prices, including gasoline, home heating fuel, natural gas, and electricity, has put a strain on residents' budgets. However, BELD's implementation of a long-term hedging plan has prepared the company for future price hikes, shielding Braintree's businesses and residents from the impact. BELD's current electric rates are much lower than its neighboring communities serviced by investor-owned utilities, and the company expects to maintain its cost-efficient structure for years to come.

To support the electrification of homes and transportation in Massachusetts, BELD has upgraded its electrical distribution system to cater to the increasing demands. The company is encouraging its residents to adopt sustainable heating systems like heat pumps, which not only provide efficient and economical heating but also offer cooling during summers. BELD has also been supporting and incentivizing the transition to electric vehicles by offering several rebates and programs to help facilitate the switch to greener energy sources. With BELD's efforts and the growing adoption of sustainable solutions among the community, Braintree looks well prepared to meet its energy needs sustainably and efficiently.

William G. Bottiggi General Manager

## 2022

## MUNICIPAL LIGHT BOARD

BELD'S THREE-MEMBER BOARD IS CHARGED WITH OVERSEEING THE STRATEGIC DIRECTION OF THE LIGHT DEPARTMENT

BELD is governed by an elected Municipal Light Board that appoints a General Manager. BELD's three-member Board is charged with overseeing the strategic direction of the light department.

BELD was established in 1892. The plant operated under the jurisdiction of the Selectmen until 1909 when the growing importance of electricity made a separate Municipal Light Board necessary. The following year, the Electric Light Department boasted 908 customers, and was more than self-sustaining financially.



THOMAS J. REYNOLDS

CHAIRMAN



ANTHONY L. AGNITTI
VICE CHAIRMAN



JAMES P. REGAN
SECRETARY

BELD MUNICIPAL LIGHT BOARD, EST. 1909

## MUNICIPAL LIGHT BOARD

MEMBERS LISTED BY SEAT THROUGHOUT THE YEARS



Pictured; Vice Chairman Anthony Agnitti, Secretary James Regan, and Chairman Thomas Reynolds

## **CHAIRMAN**

1909–1956 Norton P. Potter 1956–1960 James H. Dignan 1960–1961 Raymond A. Nagle 1961–1967 Ernest S. Reynolds 1967–1968 Gordon E. Trask 1968–1974 William J. Dignan 1974–1977 Anthony J. Mollica 1977–1983 Dennis M. Corvi 1984–1993 Joseph W. Aiello 1993–1999 James M. Casey 1999–present Thomas J. Reynolds

## **VICE CHAIRMAN**

1909–1938 Alexander Carson 1938–1957 Shelley A. Neal 1957–1983 Walter J. Hansen 1983–1989 Michael J. Joyce 1989–1995 James E. Wentworth 1995–1995 Paul E. Caruso 1995–2004 Darrin M. McAuliffe 2004–present Anthony L. Agnitti

## **SECRETARY**

1909–1925 Charles T. Crane 1925–1936 Charles G. Jordan 1936–1954 Frank P. Lloyd 1954–1955 Ernest T. Fulton 1955–1980 Carl W.R. Johnson 1980–1981 Guy F. Luke 1981–1982 Joseph W. Aiello 1982–2006 Guy F. Luke 2006–present James P. Regan

## FINANCIAL REPORT

## **BREAKDOWN 2022**

#### ASSETS AND DEFERRED OUTFLOWS OF RESOURCES

		2022
CURRENT ASSETS Funds on Deposit with Town Treasurer	Operating Fund	\$9,919,160
	Customer Accounts Receivable, Net	3,672,000
	Accounts Receivable - Related Party	141,984
	Other Receivables	1,653,591
	Unbilled Revenue	3,755,364
	Materials and Supplies	4,892,361
	Purchased Power Working Capital	5,364,941
	Prepaid Expenses	805,580
	TOTAL CURRENT ASSETS	30,204,981
NONCURRENT ASSETS Funds on Deposit with Town Treasurer	Depreciation Fund	11,765,922
	Rate Stabilization Fund	6,215,910
	Customer Deposits Fund	1,097,572
	Investment in Energy New England, LLC	2,524,626
	Other Investments	317,142
	Utility Plant Assets, Net	122,334,735
	TOTAL NONCURRENT ASSETS	144,255,907
	TOTAL ASSETS	174,460,888
DEFERRED	Deferred Outflows Related to Pension	4,551,567
OUTFLOWS OF RESOURCES	Deferred Outflows Related to OPEB	2,532,459
	Deferred Loss on Refunding	3,701,768
	TOTAL DEFERRED OUTFLOWS OF RESOURCES	10,785,794
	TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	\$185,246,682

#### LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION

		2022
CURRENT LIABILITIES	Accounts Payable	\$ 6,027,428
	Accounts Payable - Related Party	684,393
	Accrued Compensated Absences	332,710
	Accrued Interest	250,563
	Bonds Payable	8,072,637
	Participant Advances & Reserve	1,429,290
	Unearned Revenue	87,137
	TOTAL CURRENT LIABILITIES	16,884,158
NONCURRENT LIABILITIES	Bonds Payable, Net of Current Portion	37,935,732
	Net OPEB Liability	3,355,066
	Net Pension Liability	15,198,475
	Customer Deposits	925,580
	Unearned Revenue	5,751,251
	TOTAL NONCURRENT LIABILITIES	63,166,104
	TOTAL LIABILITIES	80,050,262
DEFERRED INFLOWS	Contribution in Aid of Construction, Net	1,009,729
OF RESOURCES	Rate Stabilization Reserve	10,625,526
	Deferred Inflow or Resources Related to OPEB	905,888
	Deferred Inflow or Resources Related to Pension	7,437,316
	TOTAL DEFERRED INFLOWS OF RE- SOURCES	19,978,459
NET POSITION	Net Investment in Capital Assets	76,326,366
	Net Position Restricted for Depreciation	11,765,922
	Unrestricted Net Position	(2,874,327)
	TOTAL NET POSITION	85,217,961
	TOTAL LIABILITIES, DEFERRED IN- FLOWS OF RESOURCES AND NET POSITION	\$185,246,682

#### CONSOLIDATING STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

		Consolidated
OPERATING REVENUES -	Sales to ultimate customers	\$49,581,648
	Sales for Resale	14,015,128
	Other Operating Revenues	3,157,863
	TOTAL OPERATING REVENUES	66,754,639
OPERATING EXPENSES	Purchased Power	18,585,159
	Fuel for Generators	3,899,656
	Maintenance	9,987,752
-	Distribution & Transmission	2,444,523
	General & Administration	11,751,709
	Depreciation Expense, Net or Amortization	7,640,013
	TOTAL OPERATING EXPENSES	54,308,812
	OPERATING INCOME	12,445,827
NONOPERAT- ING REVENUES (EXPENSES)	Investment Loss - ENE	47,208
	Interest Income	283,647
	Gain on Sale of Internet Assets	151,795
	Interest Expense, Net of Premium Amortization	(1,523,356)
	TOTAL NONOPERATING REVENUES EXPENSES	(1,040,706)
	Income Before Contributions and Transfers	11,405,121
	NET POSITION - JANUARY 1	75,312,840
	Transfers Out - Payment in Lieu of Taxes	(1,500,000)
	NET POSITION - DECEMBER 31	\$85,217,961

#### STATEMENTS OF KILOWATT HOUR SALES

TOTAL KILOWATT DOLLAR SALES

KILOWATT HOUR	
KILOWAI I HOUK	
SALES	

	2022	2021
RESIDENTIAL SERVICE	119,243,352	118,768,238
COMMERCIAL SERVICE	172,075,859	169,573,926
INDUSTRIAL SERVICE	18,123,904	17,339,178
MUNICIPAL SERVICE	12,685,006	12,299,997
AREA LIGHTING	972,013	969,714
SALES TO OTHER UTILITIES	21,390,679	15,969,283
TOTAL KILOWATT HOUR SALES	344,490,873	334,920,336
RESIDENTIAL SERVICE	\$17,572,059	\$17,015,597
COMMERCIAL SERVICE	\$27,198,701	\$26,374,630
INDUSTRIAL SERVICE	\$2,569,674	\$2,374,605
MUNICIPAL SERVICE	\$2,009,501	\$1,925,870
AREA LIGHTING	\$118,936	\$117,899
SALES TO OTHER UTILITIES	\$14,015,128	\$12,887,564

\$63,483,999

8

\$60,479,165





# BELD 2022

Annual Financial Report

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